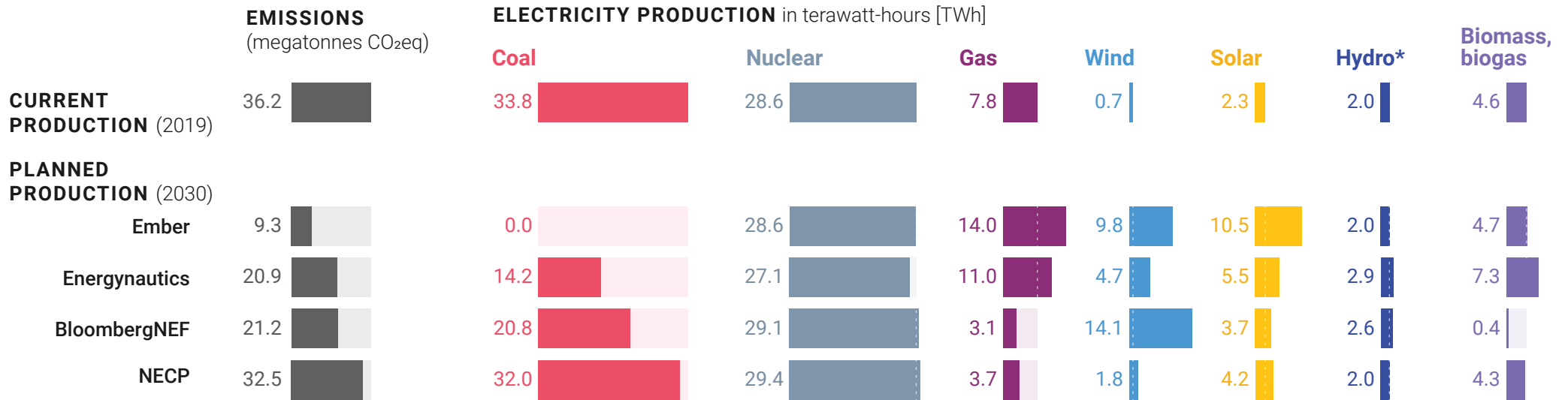


# ENERGY PRODUCTION: TRANSITION PATHWAYS (CZECHIA)

A comparison of different transition scenarios for electricity production in 2030



\* Excluding pumped hydro

	How does the scenario deal with <b>low solar &amp; wind production in bad weather</b> ?	Are <b>batteries or hydrogen storage</b> considered for Czechia?	Does the electricity market model <b>include the price of allowances</b> ?	What kind of <b>transmission grid</b> model is presented?	Is <b>heat production</b> considered?
<b>Ember</b>	gas, hydro	<b>BATTERY</b> (only in one variant)	<b>YES</b> (with market-driven investment optimisation)	only an <b>aggregated European</b> grid (1-hour resolution)	<b>YES</b>
<b>Energynautics</b>	gas, hydro	<b>NO</b>	<b>NO</b>	both <b>European and Czech</b> (1-hour resolution, weather by 15 min)	<b>NO</b>
<b>BloombergNEF</b>	coal, gas, hydro	<b>NO</b>	<b>YES</b> (with market-driven investment optimisation)	unclear	<b>NO</b>
<b>NECP</b>	coal, gas, hydro	<b>NO</b>	<b>Prices of electricity and allowances</b> are provided, but the calculation is unclear	unclear	<b>YES</b> (incl. building energy efficiency and other parameters)